

MSX – Fast-41 Initiation Notice
October 22, 2025

Project Information

Title: Mississippi Crossing Project
Sector: Pipelines – Interstate Natural Gas Pipeline

Project Location

Country: USA
City: Greenville
State: Mississippi
Zip Code: 38701
County: Washington County

Project Coordinates

(Westernmost Project Site, TGP Compressor Station #54)
Latitude: 33.356212
Longitude: -91.059991

Project Sponsor Contact Information

Company Name/Agency: Tennessee Gas Pipeline Company, L.L.C.
Project Sponsor: Kinder Morgan, Inc. (through its subsidiary Tennessee Gas Pipeline Company LLC.)
Street Address 1: 1001 Louisiana Street
Street Address 2 (Optional)
City: Houston
State: Texas
Zip Code: 77002

POC Name: Jacquelyne Rocan
POC Title: Assistant General Counsel
POC Phone: 713-420-4544
POC Email Address: jacquelyne_rocan@kindermorgan.com

Alternate POC Name: Bill Wolf
Alternate POC Title: Vice President and Deputy General Counsel
Alternate POC Phone: 713-420-6998
Alternate POC Email Address: bill_wolf@kindermorgan.com

Project Purpose

(Please provide a concise overview of the purpose and objective of the proposed project.)

Tennessee Gas Pipeline Company, L.L.C. (TGP), a Kinder Morgan company, is developing its Mississippi Crossing Project (Project) to address increasing natural gas demand in the Southeast market driven by growth in power generation, and traditional residential and commercial natural gas demand. The Project will connect existing TGP assets and third-party pipelines that, in combination, will provide critical supply access to multiple, diverse and abundant supply basins.

Project Description

(Please provide a concise description, including the general location of the proposed project and a summary of geospatial information, if available, illustrating the project area and the locations, if any, of environmental, cultural, and historic resources.)

The Mississippi Crossing (MSX) Project is being developed by Tennessee Gas Pipeline Company, L.L.C. (TGP), a Kinder Morgan company. The Project is designed to provide up to 2.1 billion cubic feet per day (2,100,000 dekatherms per day) of incremental natural gas transportation capacity to meet growing demand in the Southeast, driven by expansion in power generation as well as traditional residential and commercial use. By connecting existing TGP assets with third-party pipelines, the MSX Project will enhance access to multiple, diverse, and abundant supply basins, thereby strengthening supply reliability and market flexibility across the region. Estimated at approximately \$1.7 billion, the Project will consist primarily of new pipeline facilities, laterals, and compression additions.

The Project will include approximately 199 miles of new 36- and 42-inch diameter mainline pipeline extending southeast from an interconnection with TGP's 100 Line near Greenville, Mississippi (Washington County) to Butler, Alabama (Choctaw County). Additional facilities will include approximately 7 miles of new 36-inch diameter pipeline (the CGT Lateral) in Humphreys and Sunflower counties, Mississippi, as well as approximately 2 miles of new 30-inch and 36-inch diameter laterals interconnecting with third-party pipelines in Attala and Lauderdale counties, Mississippi, and Choctaw County, Alabama. Three new compressor stations will be constructed along the MSX Pipeline in Humphreys, Attala, and Lauderdale counties, with modifications at one existing compressor station in Washington County. The Project also involves construction of four new meter stations to accommodate interconnections with other pipeline systems, three overpressure protection (OPP) facilities with clamp-on meters at key interconnections, and additional appurtenant and auxiliary facilities.

These upgrades will provide critical incremental capacity to serve the Southeastern market while enhancing interconnectivity with existing pipeline infrastructure. The Project's route will traverse counties in Mississippi and Alabama, including Humphreys, Sunflower, Washington, Attala, Holmes, Clarke, Leake, Newton, Lauderdale, and Neshoba counties in Mississippi, and Choctaw County in Alabama. Construction will largely follow existing utility corridors where practicable, minimizing new

land disturbance. Preliminary surveys and permitting will identify and address potential impacts to environmental, cultural, and historic resources in consultation with federal and state agencies.

Technical and Financial Ability

(Please provide a description regarding the technical and financial ability of the project sponsor to construct the proposed project)

Kinder Morgan, Inc., acting through its subsidiary Tennessee Gas Pipeline Company, L.L.C. (TGP), has the technical and financial capacity to construct and operate the Mississippi Crossing (MSX) Project. Kinder Morgan is one of the largest energy infrastructure companies in North America, owning or operating approximately 79,000 miles of pipelines and 139 terminals and transporting about 40 percent of the natural gas consumed in the United States. The MSX Project, estimated at \$1.7 billion, will be financed through Kinder Morgan's strong balance sheet and established access to capital markets. The Company's scale, financial strength, and demonstrated track record of safely constructing and operating major infrastructure projects reflect its ability to deliver the MSX Project reliably and in compliance with all regulatory requirements.

In Mississippi, Kinder Morgan already maintains a substantial operational presence that highlights its ability to successfully build and operate large-scale pipeline projects in the region. The Company operates over 13,500 miles of pipelines and two terminals within the state, employing more than 235 people, supporting a payroll of approximately \$20 million, and contributing roughly \$38 million annually to state and local tax jurisdictions. This longstanding presence demonstrates Kinder Morgan's technical expertise, regional experience, and enduring financial commitment to Mississippi communities and infrastructure, further demonstrating its capability to execute the MSX Project.

The MSX Project also enjoys strong market support. Executed binding precedent agreements cover over 1,900,000 Dth/d of firm transportation capacity, representing about 90 percent of the Project's total firm capacity. Seven unaffiliated shippers — including Atlanta Gas Light Company, Colonial Energy, Inc., Municipal Gas Authority of Georgia, Oglethorpe Power Corporation, Tennessee Valley Authority, Dominion Energy South Carolina, Inc., South Carolina Public Service Authority, and Southern Company Services, Inc. — have committed long-term capacity to the Project. These commitments demonstrate both the clear market need for the MSX Project and its importance to the Southeast energy market. Independent analysis conducted by ICF Resources, L.L.C. (MSX Market Study) further confirms that existing interstate pipelines serving the region — including TGP, Southern Natural Gas Company, Tetco, Midcontinent Express Pipeline, and Transco — are already operating near or above peak capacity, with seasonal usage patterns driving extreme winter and summer peaks. Absent new infrastructure, these constraints will intensify as regional demand continues to grow, highlighting the critical role of the MSX Project in ensuring reliability, supporting economic growth, and enabling the energy transition across the Southeast.

Summary of Financing, Reviews and Authorizations

(Please provide a description of any Federal financing, environmental reviews, and authorizations to be required to complete the proposed project. Summary of Financing, Reviews and Authorizations)

No federal financing is anticipated for the Mississippi Crossing (MSX) Project.

The Project will require environmental review and authorization by the Federal Energy Regulatory Commission (FERC), which will serve as the lead agency under the National Environmental Policy Act (NEPA). FERC's authorization will be in the form of a Certificate of Public Convenience and Necessity, and TGP submitted an application for a Certificate of Public Convenience and Necessity to FERC on June 30, 2025 in FERC Docket No. CP25-514. In addition, permits and approvals will be required from the U.S. Army Corps of Engineers (Clean Water Act Section 404 permits) and the National Park Service for potential crossings of federally managed lands.

The NEPA review process will also involve consultation and coordination with other agencies, including the U.S. Fish and Wildlife Service and National Marine Fisheries Service (Endangered Species Act consultations), the U.S. Environmental Protection Agency, the Advisory Council on Historic Preservation, and State Historic Preservation Offices under Section 106 of the National Historic Preservation Act. Additional reviews or consultations may be required depending on final project design and routing.

Project Assessment

(Assessment that the project meets the definition of a covered project as defined in [42 U.S.C. §4370m\(6\)\(A\)](#) of the FAST Act and a statement of reasons supporting the assessment.)

The Mississippi Crossing (MSX) Project qualifies as a "covered project" under 42 U.S.C. § 4370m(6)(A) of the FAST Act. The Project involves the construction of interstate natural gas pipeline infrastructure, which falls squarely within the statute's enumerated category of "pipelines." It will require a Certificate of Public Convenience and Necessity from the Federal Energy Regulatory Commission (FERC) as well as permits and consultations from additional federal agencies, making the Project subject to review under the National Environmental Policy Act (NEPA).

The MSX Project represents an estimated capital investment of approximately \$1.7 billion, far exceeding the \$200 million threshold specified in the statute. On September 5, 2025, FERC issued a Notice of Intent to Prepare an Environmental Impact Statement for the Project, meaning that the Project does not qualify for any abbreviated authorization or environmental review process and will instead require preparation of a full environmental impact statement. These facts satisfy the requirements of 42 U.S.C. § 4370m(6)(A)(i)(I)–(III).

Further, the Project's size and complexity make it likely to benefit from enhanced oversight and coordination under FAST-41. In addition to FERC, multiple federal agencies are expected to be involved,

including the U.S. Army Corps of Engineers and the National Park Service. The involvement of more than two federal agencies, together with the preparation of an environmental impact statement, places the MSX Project squarely within the criteria of 42 U.S.C. § 4370m(6)(A)(iv). For these reasons, the MSX Project qualifies as a covered project under the pipeline sector and is appropriate for inclusion on the FAST-41 Permitting Dashboard.

Form Submitter Contact Information

Name: Dane Pedersen

Title: Policy Specialist

Work Phone: 612-382-0239

Email Address: dane.pedersen@bracewell.com